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GENERATIONS

GENERATION



Carbon Accounting Report 2022

This report provides an overview of the organisation's greenhouse gas (GHG) emissions, which is an integrated part of the organisation's climate strategy. Carbon accounting is a fundamental tool in identifying tangible measures to reduce GHG emissions. The annual carbon accounting report enables the organisation to benchmark performance indicators and evaluate progress over time.

THIS REPORT COMPRISES THE FOLLOWING ORGANISATIONAL UNITS:

The input data is based on consumption data from internal and external sources, which are converted into tonnes CO_2 -equivalents ($\mathrm{tCO}_2\mathrm{e}$). The carbon footprint analysis is based on the international standard; A Corporate Accounting and Reporting Standard, developed by the Greenhouse Gas Protocol Initiative (GHG Protocol). The GHG Protocol is the most widely used and recognised international standard for measuring greenhouse gas emissions and is the basis for the ISO standard 14064-I.

REPORTING YEAR ENERGY AND GHG EMISSIONS

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Transportation total				2,042.6	491.9	6.6%
Diesel (NO)		12,185.0	liters	126.6	25.4	0.3%
Diesel (NO)	Farget diesel	6,559.0	liters	68.1	13.7	0.2%
Diesel (B7)		6,949.6	liters	73.5	17.5	0.2%
Diesel (B7)	Blank diesel	850.0	liters	9.0	2.1	-
Diesel (B7)	Pajero Company car	1,435.9	liters	15.2	3.6	-
Diesel (B7)	Hilux Company car	2,043.1	liters	21.6	5.2	0.1%
Bioethanol (E85)		5,536.3	liters	38.9	2.0	-
Diesel	Diesel	29,572.0	liters	315.2	79.8	1.2%
Diesel	Amount of diesel used for work owned or leased vehicles on account, mileage not noted just fuel used	1,675.0	liters	17.9	4.5	0.1%
Diesel		20,043.0	liters	213.7	54.1	0.7%
Diesel	Permanent rent car	4,533.2	liters	48.3	12.2	0.2%
Diesel	PKW über DKV	37,398.9	liters	398.7	100.9	1.3%
Diesel	Amount of diesel from Allstar contract only diesel vehicles	5,365.0	liters	57.2	14.5	0.2%
Diesel	Stapler	-	liters	-	-	-
Diesel	Company car	2,144.0	liters	22.9	5.8	0.1%
Diesel	Varebil, Servicebil	2,265.0	liters	24.1	6.1	0.1%
Diesel	Truck	707.0	liters	7.5	1.9	-
Diesel	All EFR-EFM Cars (x9)	24,072.0	kgCO ₂ e	95.1	24.1	0.3%
Petrol	Petrol vehicles	-	liters	-	-	-
Petrol		11,541.3	liters	111.8	27.0	0.5%
Petrol		106.0	gal(us)	3.9	0.9	-
Petrol	Amount of petrol used for work owned or leased vehicles on account, mileage not noted just fuel used	701.0	liters	6.8	1.6	-

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Burning oil	Heizung Halle 2+3	43,086.0	liters	442.8	109.4	1.5%
Propane (NO)		14.4	kg	0.2	-	-
Propane		22.0	kg	0.3	0.1	-
Fuel/Diesel oil	Heating Workshop Marcoussis	4,970.0	liters	50.7	13.5	0.2%
Natural gas (UK grid)		168,994.0	kWh	169.0	30.8	0.4%
Refrigerants total				-	4.2	0.1%
R-407 C	Klimaanlagen	-	kg	-	-	-
R-410 A	Klimaanlagen	2.0	kg	-	4.2	0.1%
R-422 D	Klimaanlagen	-	kg	-	-	-
Scope1total				7,851.0	1,614.3	21.7%
Electricity total				9,614.2	2418.0	32.6%
Electricity Norway		1,624,644.2	kWh	1,624.6	11.4	0.2%
Electricity Norway	Kontorlokale Kontali	142,943.0	kWh	142.9	1.0	-
Electricity Norway	Alytic group Norway	150,254.0	kWh	150.3	1.1	-
Electricity Norway	Leid Kontorlokale i Oslo/Rebel	-	kWh	-	-	-
Electricity Norway	4-person office in new building in Oslo	9,100.0	kWh	9.1	0.1	-
Electricity Norway	Lighting, climatizing, general consumption	1,499,376.0	kWh	1,499.4	10.5	0.1%
Electricity Norway	Equipment testing (500V)	386,382.0	kWh	386.4	2.7	-
Electricity Spain		1,468.0	kWh	1.5	0.2	-
Electricity India	Electricity consumption	865,440.0	kWh	865.4	599.7	8.1%
Electricity USA		110,820.0	kWh	110.8	39.3	0.5%
Electricity USA	31511 Dequindre Road	203,210.0	kWh	203.2	72.1	1.0%
Electricity USA	31683 Dequindre Road	101,305.0	kWh	101.3	36.0	0.5%
Electricity UK	Annual figure from Pozitive Energy	614,658.0	kWh	614.7	119.9	1.6%
Electricity UK		113,382.0	kWh	113.4	22.1	0.3%
Electricity China	China TPZ - Sales office	3,033.6	kWh	3.0	1.9	-
Electricity China		1,823,859.0	kWh	1,823.9	1,127.1	15.2%
Electricity France	France TPE - Alterna	521,288.0	kWh	521.3	26.6	0.4%
Electricity France	France Imphytek - sales office	-	kWh	-	-	-
Electricity France		177,188.0	kWh	177.2	9.0	0.1%
Electricity Korea	Korea TPK - Sales office	1,110.7	kWh	1.1	0.5	-
Electricity Denmark 125		160,405.0	kWh	160.4	22.8	0.3%
Electricity Sweden		61,798.0	kWh	61.8	0.6	-
Electricity Switzerland		7,936.0	kWh	7.9	0.2	-

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Electricity Germany		601,047.0	kWh	601.0	188.1	2.5%
Electricity Germany	Cars	-	kWh	-	-	-
Electricity Germany	Permanent rent car	10,695.2	kWh	10.7	3.3	-
Electricity Finland		46,675.0	kWh	46.7	3.4	-
Electricity Poland	Sowińskiego 3	786.0	kWh	0.8	0.5	-
Electricity Poland		6,500.0	kWh	6.5	4.1	0.1%
Electricity Poland	Sowińskiego 5	3,819.0	kWh	3.8	2.4	-
Electricity Japan	Assume JPY17 per kWh	9,160.0	kWh	9.2	4.4	0.1%
Electricity Nordic mix		-	kgCO ₂ e	-	-	-
Electricity Thailand		35,474.4	kWh	35.5	16.9	0.2%
Electricity Malaysia	Office & workshop	15,836.0	kWh	15.8	10.4	0.1%
Electricity Brazil		20,754.0	kWh	20.8	1.9	-
Electricity Italy		6,908.0	kWh	6.9	1.8	-
Electricity Romania		276,920.0	kWh	276.9	75.9	1.0%
District heating locati	ion total			438.7	23.5	0.3%
District heating NO/ Grimstad		9,504.0	kWh	9.5	0.2	-
District heating SE/ Jonkoping		31,460.0	kWh	31.5	1.8	-
District heating NO/ Oslo		-	kWh	-	-	-
District heating Sweden mix		12,583.0	kWh	12.6	0.6	-
District heating SE/ Stockholm		-	kWh	-	-	-
District heating DE/ Karlsruhe		13,130.0	kWh	13.1	1.1	-
District heating NO/ Trondheim		342,498.0	kWh	342.5	11.5	0.2%
District heating Poland mix		29,483.0	kWh	29.5	8.4	0.1%
District heating gener	ral total			-	-	-
District heating CHP		-	kWh	-	-	-
Electricity Green tota	I			7,949.4	4.7	0.1%
Electricity w/GoO		74,716.0	kWh	74.7	-	-
Hydropower, Quebec	Canada TAM - Hydro Sherbrooke	6,300,664.0	kWh	6,300.7	3.8	0.1%
Hydropower, Quebec	Canada TPS - Hydro Sherbrooke	1,463,835.0	kWh	1,463.8	0.9	-
Hydropower, Quebec	Canada TMC - Hydro Sherbrooke	110,175.0	kWh	110.2	0.1	-

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Electric vehicles tota	al			5.3	0.6	-
Hybrid vehicles		3,450.0	km	-	0.4	-
Electric car Nordic		800.0	kWh	0.8	-	-
Electric car Nordic		23,633.0	km	4.5	0.1	-
Scope 2 total				18,007.5	2,446.7	33.0%
Weststatel					045.5	0.00/
Waste total Residual waste, incinerated		155.5	m³	-	245.5 20.7	3.3% 0.3%
Residual waste, incinerated		41,981.0	kg	-	21.1	0.3%
Residual waste, incinerated	Annual energy from waste produced	11,030.0	kg	-	5.5	0.1%
Residual waste, incinerated	Non recyclable waste	1,260.0	kg	-	0.6	-
Residual waste, incinerated	Alytic group	1,140.0	kg	-	0.6	-
Residual waste, incinerated	Nassmüll/Restmüll	3,940.0	kg	-	2.0	-
Mixed waste, recycled		-	m³	-	-	-
Mixed waste, recycled		20,760.0	kg	-	0.4	-
Mixed waste, recycled	Recycled waste	349.0	kg	-	-	-
Mixed waste, recycled	Annual figure for recycled waste	6,060.0	kg	-	0.1	-
Wood waste, recycled		26,156.8	kg	-	0.6	-
Wood waste, recycled	France TPE - wood	1.5	tonne	-	-	-
Wood waste, recycled	Waste is sent for recycling	2,066.8	kg	-	-	-
Wood waste, recycled	Canada all sites - wood	10,000.0	kg	-	0.2	-
Wood waste, recycled	Holz	5,400.0	kg	-	0.1	-
Glass waste, recycled		2,281.7	kg	-	-	-
Glass waste, recycled	Greenfact	64.0	kg	-	-	-
Paper waste, recycled		69.6	m³	-	0.2	-
Paper waste, recycled		18,169.0	kg	-	0.4	-
Paper waste, recycled	France TPE - paper and cardboard	18.0	m³	-	0.1	-

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Paper waste, recycled	Alytic group	1,433.0	kg	-	-	-
Paper waste, recycled	Aktenvernichtung	3,000.0	kg	-	0.1	-
Paper waste, recycled	Carton box waste	3,772.0	kg	-	0.1	-
Plastic waste, recycled		100.0	m³	-	0.2	-
Plastic waste, recycled		3,469.3	kg	-	0.1	-
Plastic waste, recycled	France TPE - plastics	9.0	m³	-	-	-
Plastic waste, recycled	Waste is sent for recycling	23,359.2	kg	-	0.5	-
Plastic waste, recycled	Greenfact	56.0	kg	-	-	-
Plastic waste, recycled	Styropor	9.0	kg	-	-	-
Plastic waste, recycled	Umreifungsbänder	16.0	kg	-	-	-
Plastic waste, recycled	Plastic bobbins and others	510.0	kg	-	-	-
Plastic waste, recycled	Folie	390.0	kg	-	-	-
EE waste, recycled		11,844.0	kg	-	0.3	-
EE waste, recycled	Canada all sites - EE waste	2,000.0	kg	-	-	-
EE waste, recycled	Greenfact	45.0	kg	-	-	-
EE waste, recycled	Elektroschrott	-	m³	-	-	-
Hazardous waste, incinerated	Non recyclable waste	40.0	kg	-	0.1	-
Hazardous waste, incinerated	Gefahrstoffe, Verwertung	3,723.0	kg	-	9.0	0.1%
Hazardous waste, incinerated	Solid waste	5,110.0	kg	-	12.3	0.2%
Cardboard waste, recycled		25,305.0	kg	-	0.5	-
Cardboard waste, recycled	Canada all sites - cardboard	13,207.0	kg	-	0.3	-
Cardboard waste, recycled	Waste is sent for recycling	6,578.0	kg	-	0.1	-
Cardboard waste, recycled	31511 Dequindre Road	1,395.0	kg	-	-	-
Cardboard waste, recycled	Kartonage, Papier	6,290.0	kg	-	0.1	-
Hazardous waste, treated	Canada TPS - hazardous waste, treated	2,520.0	kg	-	0.1	-
Hazardous waste, treated	Canada TAM - hazardous waste, treated	21,549.0	kg	-	0.5	-

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Hazardous waste, recycled	Canada TAM - hazardous waste, recycled	4,789.0	kg	-	0.1	-
Hazardous waste, recycled	Canada TPS - hazardous waste, recycled	560.0	kg	-	-	-
Hazardous waste, recycled	Waste is sent for recycling	5,600.0	kg	-	0.1	-
Hazardous waste, recycled		500.0	kg	-	-	-
Hazardous waste, recycled	Gefahrstoffe, Recycling	15,284.0	kg	-	0.3	-
Metal waste, recycled		1,090.0	m³	-	3.0	-
Metal waste, recycled		10,521.6	kg	-	0.2	-
Metal waste, recycled	Canada all sites - metal waste	6,563.0	kg	-	0.1	-
Metal waste, recycled	Waste is sent for recycling	453.2	kg	-	-	-
Metal waste, recycled	ALU, Stahl, Messing, Kupfer	13,690.0	kg	-	0.3	-
Hazardous waste, landfill	Canada TPS - hazardous waste, landfill	2,520.0	kg	-	0.1	-
Hazardous waste, landfill	Canada TAM - hazardous waste, landfill	21,549.0	kg	-	0.5	-
Hazardous waste, landfill	France TPE - hazardous, landfill	7,680.0	kg	-	0.2	-
Residual waste, landfill		210.4	m³	-	23.5	0.3%
Residual waste, landfill		18,250.0	kg	-	8.1	0.1%
Organic waste, treated	Greenfact	488.0	kg	-	-	-
Organic waste, treated		16.0	m3	-	0.2	-
Organic waste, treated		24,534.0	kg	-	0.5	-
Commercial waste, landfill	31511 Dequindre Road	9,500.0	kg	-	4.4	0.1%
Mineral oil waste, incinerated	Canada all sites - mineral oil	1,000.0	liters	-	2.5	-
Mineral oil waste, incinerated	Oil waste	4,000.0	liters	-	10.0	0.1%
Waste water treatment		699.6	m³	-	0.2	-
Waste water treatment	Toilet flush	1.3	m³	-	-	-
Waste water treatment	Wasser	1,337.7	m³	-	0.4	-
Industrial waste, recycled	Waste is sent for recycling	2,447.2	kg	-	0.1	-

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Industrial waste, recycled	Copper	52.0	kg	-	-	-
Industrial waste, recycled	Stainless steel	24.0	kg	-	-	-
Industrial waste, recycled	Steel	172.0	kg	-	-	-
Residual waste, land fill	France TPE - municipal waste, treated	1.6	m³	-	-	-
Residual waste, land fill	Canada all sites - municipal waste	28,620.0	kg	-	12.8	0.2%
Organic waste, composting		43.0	kg	-	-	-
Organic waste, composting	Canada all sites - organic	1,139.0	kg	-	-	-
Sorted waste, recycled	Canada all sites - sorted waste	7,200.0	kg	-	0.2	-
Metal copper waste, recycled	Waste is sent for recycling	22.0	kg	-	-	-
Metal aluminium waste, recycled	Waste is sent for recycling	107.2	kg	-	-	-
Plastic waste, incinerated		320.0	kg	-	0.8	-
Fluorescent tubes waste (H), treated		120.0	kg	-	-	-
Special waste, treated		174.0	kg	-	-	-
Wood (softwood)	Wood waste	12,608.0	kg	-	15.5	0.2%
Steel profile	Metals- MS/SS/LIGHT	15,389.0	kg	-	39.7	0.5%
Water supply, groundwater		1,170.0	m³	-	0.7	-
Paper, recycled		2,730.0	kg	-	2.0	-
Aluminium		1,873.5	kg	-	17.1	0.2%
Aluminium	Aluminium waste	154.0	kg	-	1.4	-
Steel, stainless recycled		1,180.0	kg	-	3.4	-
Steel, unalloyed		4,540.0	kg	-	8.5	0.1%
Copper, recycled		6,973.0	kg	-	0.2	-
Copper, recycled	Copper waste	2,440.0	kg	-	0.1	-
Brass		123.0	kg	-	0.7	-
Brass	Brass waste	1,464.0	kg	-	8.1	0.1%
Monitor 27"		1.0	Qty	-	0.4	-
Printer toner module		34.0	kg	-	0.4	-
Fuel-and-energy-rela	ted activities total			-	1,393.3	18.8%
Diesel (B5) (WTT)		25,481.0	liters	-	15.7	0.2%
Electricity Norway (upstream)		3,813,499.2	kWh	-	7.6	0.1%

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Natural gas (WTT)		1,479,810.0	kWh	-	46.0	0.6%
Natural gas (WTT)		351,090.2	m³	-	120.6	1.6%
Electricity China (upstream)		1,864,365.6	kWh	-	330.0	4.4%
Electricity France (upstream)		698,476.0	kWh	-	11.1	0.1%
Electricity Korea (upstream)		1,110.7	kWh	-	0.1	-
Electricity Sweden (upstream)		61,798.0	kWh	-	0.2	-
District heating NO/ SE (upstream)		396,045.0	kWh	-	2.0	-
Electricity Nordic mix (WTT)		-	kWh	-	-	-
Electricity UK (upstream)		728,040.0	kWh	-	45.9	0.6%
Electricity Germany (upstream)		686,458.2	kWh	-	61.7	0.8%
Diesel (B7) (WTT)		8,728.6	liters	-	5.3	0.1%
Electricity Canada (upstream)		7,874,674.0	kWh	-	277.2	3.7%
Electricity Denmark (upstream)		160,405.0	kWh	-	4.0	0.1%
Petrol (WTT)		66,365.3	liters	-	40.0	0.5%
Electricity Finland (upstream)		46,675.0	kWh	-	0.9	-
Electricity Poland (upstream)		11,105.0	kWh	-	2.1	-
Electricity Switzerland (upstream)		7,936.0	kWh	-	0.1	-
Diesel (WTT)		131,520.1	liters	-	82.7	1.1%
Heat & steam (upstream)		29,483.0	kWh	-	1.0	-
Electricity USA (upstream)		415,335.0	kWh	-	42.7	0.6%
LPG (WTT)		389.7	liters	-	0.1	-
LPG (WTT)		1,050.0	kg	-	0.4	-
Electricity India (upstream)		790,641.0	kWh	-	230.0	3.0%
Electricity Japan (upstream)		9,160.0	kWh	-	1.3	-
Electricity Malaysia (upstream)		15,836.0	kWh	-	3.2	-
Electricity Thailand (upstream)		35,474.4	kWh	-	5.1	0.1%
Electricity Brazil (upstream)		20,754.0	kWh	-	0.8	-

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Electricity Italy (upstream)		6,908.0	kWh	-	0.5	-
Propane/Butane (WTT)		36.4	kg	-	-	-
Electricity Romania (upstream)		276,920.0	kWh	-	26.2	0.3%
Electricity Spain (upstream)		1,468.0	kWh	-	0.1	-
Fuel oil (WTT)		4,970.0	liters	-	3.5	-
Burning oil (WTT)		43,086.0	liters	-	22.8	0.3%
E85 Bioethanol (WTT)		5,536.3	liters	-	2.5	-
Business travel total				-	1,457.1	19.6%
Flights		16.9	tCO ₂ e	-	16.9	0.2%
Flights		48,665.9	kgCO ₂ e	-	48.7	0.6%
Flights	Total Number of NA Flights	76.5	tCO ₂ e	-	76.5	1.0%
Flights	Air travel work related, annual total	105,258.0	kgCO ₂ e	-	105.3	1.4%
Flights	Flyreiser	3,394.2	kgCO ₂ e	-	3.4	-
Flights	Total CO2 emissions from Ampwell related flights	5,668.5	kgCO ₂ e	-	5.7	0.1%
Flights	Air travel work related annual total Global Maritime Travel	30,167.0	kgCO ₂ e	-	30.2	0.4%
Flights	Alytic group total	46,743.9	kgCO ₂ e	-	46.7	0.6%
Flights	FCM Travel	32,489.0	kgCO ₂ e	-	32.5	0.4%
Flights	Worldwide Tekna - all entities	51.7	tCO ₂ e	-	51.7	0.7%
Air travel, intercontinental, BC, incl. RF	Visma	10.0	flight trip	-	27.8	0.4%
Mileage all. avg. car		8,490.4	km	-	1.4	-
Mileage all. avg. car		-	kgCO ₂ e	-	-	-
Mileage all. avg. car		13,250.0	mile	-	3.6	-
Mileage all. avg. car	Total Miles NA	190,287.0	mile	-	52.3	0.7%
Mileage all. avg. car	Worldwide Tekna - all entities	125,445.0	km	-	21.4	0.3%
Air travel, continental		217,862.0	pkm	-	17.7	0.2%
Air travel, continental		53.0	flight trip	-	4.8	0.1%
Air travel, continental		1.2	tCO ₂ e	-	1.2	-
Air travel, continental		25,350.6	kgCO ₂ e	-	25.4	0.3%
Air travel, intercontinental		384,123.0	pkm	-	39.2	0.5%
Air travel, intercontinental		10.0	flight trip	-	6.6	0.1%

CARBON ACCOUNTING REPORT 2022	13

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Air travel, intercontinental		12,866.5	kgCO ₂ e	-	12.9	0.2%
Air travel, intercontinental	International flight travel	15.0	flight trip	-	9.9	0.1%
Air travel, continental, incl. RF		215,620.0	pkm	-	33.1	0.4%
Air travel, continental, incl. RF		17.5	tCO ₂ e	-	17.5	0.2%
Air travel, continental, incl. RF		73,729.0	kgCO ₂ e	-	73.7	1.0%
Air travel, domestic, incl. RF		22,416.0	pkm	-	5.5	0.1%
Air travel, domestic, incl. RF		113,258.0	kgCO ₂ e	-	113.3	1.5%
Air travel, domestic, incl. RF	EFR-EFM	13.0	flight trip	-	1.5	-
Car, rental (fuel unknown)	Short-term rental	27,493.6	km	-	4.7	0.1%
Car, rental (fuel unknown)		1,620.0	km	-	0.3	-
Hotel nights, Europe		1,556.0	nights	-	22.7	0.3%
Hotel nights, Europe	EFR-EFM	267.0	nights	-	3.9	0.1%
Hotel nights, world	Total Number of Hotel Nights NA	855.0	nights	-	33.8	0.4%
Hotel nights, world	Worldwide Tekna - all entities	1,067.0	nights	-	42.1	0.6%
Hotel nights, world	Visma	264.0	nights	-	10.4	0.1%
Hotel nights, world		3,404.0	nights	-	134.5	1.8%
Train (SE)	Visma	2,529.0	pkm	-	-	-
Air travel, domestic		55,876.0	pkm	-	7.3	0.1%
Air travel, domestic		393.0	flight trip	-	23.7	0.3%
Air travel, domestic		1.0	tCO ₂ e	-	1.0	-
Air travel, domestic		5,106.9	kgCO ₂ e	-	5.1	0.1%
Air travel, domestic	Total Miles NA	443,535.0	pkm	-	57.7	0.8%
Air travel, domestic	Domestic flight travel	631.0	flight trip	-	38.0	0.5%
Train International		14,840.0	pkm	-	0.1	-
Train International		50.0	kgCO ₂ e	-	0.1	-
Train International	Worldwide Tekna - all entities	29,886.0	pkm	-	0.1	-
Train International	EFR-EFM	52,000.0	pkm	-	0.2	-
Air travel, intercontinental, incl. RF		68,358.0	pkm	-	13.2	0.2%
Air travel, intercontinental, incl. RF		56,493.0	kgCO ₂ e	-	56.5	0.7%
Train (FI)		2,120.0	pkm	-	-	-
Mileage all. car (NO)	Alytic group total	32,150.1	km	-	2.4	-
Taxi	Visma	937.0	km	-	0.2	-
Taxi		127,319.0	km	-	26.5	0.4%

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Taxi	EFR-EFM	480.0	km	-	0.1	-
Bus (NO)	Visma	516.0	pkm	-	-	-
Car, petrol (avg.)		167,737.0	km	-	28.6	0.4%
Train (NO)		70.0	kgCO ₂ e	-	0.1	-
Hotel nights, Nordic		335.0	nights	-	1.4	-
Air travel, intercontinental, EC		61,380.0	pkm	-	4.8	0.1%
Hand sanitizer		1.1	kg	-	-	-
Air travel, continental, EC		145,095.6	pkm	-	11.6	0.2%
Water supply, municipal	Assume JPY275 per m³	771.0	m³	-	0.1	-
Train, diesel		356,750.0	pkm	-	32.5	0.4%
Air travel, continental, BC		25,362.0	pkm	-	3.0	-
Cartravel		18,765.0	pkm	-	3.2	-
Mileage all. car (DK)		7,348.0	km	-	1.0	-
Bus regional	EFR-EFM	400.0	pkm	-	-	-
Employee commuting	g total			-	298.5	4.0%
Car, petrol (avg.)	Annual mileage converted to km for business travel petrol vehicles	85,338.0	km	-	14.6	0.2%
Car, petrol (avg.)	Worldwide Tekna - all entities	998,903.0	km	-	170.3	2.3%
Car, hybrid vehicle	Annual mileage for an electric car, entered under hybrid car as there is no electric car for UK only EU 27 and Nordic.	1,510.0	km	-	0.1	-
Car, diesel (avg.)	Annual mileage converted to for business travel Diesel vehicles km	280,556.0	km	-	47.9	0.6%
Car, petrol (medium)	Worldwide Tekna - all entities	304,423.0	km	-	56.2	0.7%
Electric car EU27	Worldwide Tekna - all entities	171,880.0	km	-	6.5	0.1%
Bus local avg.	Worldwide Tekna - all entities	28,790.0	pkm	-	2.8	-
Scope 31total				-	-	-
Natural gas		-	m³	-	-	-
Water supply, groundwater		-	m³	-	-	-
Copper, recycled		-	kg	-	-	-
Plastic film, avg.		-	kg	-	-	-
Plastic rigid, avg.		-	kg	-	-	-
Steel, stainless recycled		-	kg	-	-	-
Aluminium, recycled		-	kg	-	-	-

CARBON ACCOUNTING REPORT 2022

Emission source	Description	Consumption	Unit	Energy (MWh)	Emissions tCO ₂ e	% share
Purchased goods and services total				-	-	-
Cheese, soft (A1-3)	-	-	kg	-	-	
Scope 3 total	-				3394.3	45.8%
Total				25,858.5	7,455.4	100.0%
KJ			93,09	0,605,943.6		

REPORTING YEAR MARKET-BASED GHG EMISSIONS

Category	Unit	2022
Electricity Total (Scope 2) with Market-based calculations	tCO ₂ e	4,024.0
Scope 2 Total with Market-based electricity calculations	tCO ₂ e	4,052.7
Scope 1+2+3 Total with Market-based electricity calculations	tCO ₂ e	9,061.6

ANNUAL GHG EMISSIONS

Category	Description	2019	2020	2021	% change from previous year
Transportation total		19.5	448.9	473.6	5,5%
Diesel		19.5	210.7	305.5	45,0%
Diesel	Varebil	-	3.0	-	-100,0%
Diesel	Truck	-	1.7	2.6	50,4%
Diesel	Company car	-	2.9	-	-100,0%
Diesel	Transportation 2020	-	105.6	-	-100,0%
Diesel	All EFR-Seyssinet Cars (x11)	-	23.8	23.9	0,7%
Diesel	All EFR-Marcoussi Cars(x3)	-	12.1	12.2	0,7%
Diesel	Varebil, Servicebil	-	-	6.3	100,0%
Petrol		-	56.7	81.9	44,5%
Petrol	Business travel/service	-	3.3	-	-100,0%
Petrol	Transportation 2020	-	14.7	-	-100,0%
Bioethanol (E85)		-	2.4	-	-100,0%
Diesel (B7)		-	1,.1	29.6	2703,9%
Diesel (B5)		-	7.9	7.1	-9,3%
Gasoline (AU)		-	3.1	4.4	42,8%
Stationary combustion to	tal	453,4	137,875.6	1,026.6	-99,3%
Natural gas	Canada TPS - Energir	139,3	-	115.8	100,0%
Natural gas	Canada TAM - Energir	314,1	-	460.9	100,0%
Natural gas		-	137,147.4	155.6	-99,9%
Natural gas	31511 Dequindre Road	-	70.6	71.0	0,6%
Natural gas	Canada TPS - Energir/Access gas	-	128.0	-	-100,0%
Natural gas	31683 Dequindre Road	-	45.6	51.4	12,7%
Natural gas	Canada TAM - Energir/Access gas	-	346.1	-	-100,0%
Propane (NO)		-	0.1	0.2	105,9%
LPG		-	0.7	-	-100,0%
LPG	31683 Dequindre Road	-	2.9	7.8	171,2%
LPG_		-	0.3	0,8	122,8%
Burning oil		-	107.1	135.9	26,9%
Fuel/Diesel oil		-	26.8	27.2	1,7%
Chemical-process total		-	1.3	1.4	14,2%
Acetylene, combusted		-	1.2	1.4	14,2%
Arcal Force		-	-	-	-
SF6		-	-	-	100,0%
Refrigerants total		-	-	-	-
R-407 C		-	-	-	-
R-410 A		-	-	-	-

Category	Description	2019	2020	2021	% change from previous year
Scope 1 total		472.9	138,325.8	1,501.6	-98,9%
Electricity total		3.4	2,361.7	2,758.3	16,8%
Electricity Nordic mix		3.4	8.5	-	-100,0%
Electricity UK (DEFRA)		-	134.3	-	-100,0%
Electricity France		-	12.8	11.2	-12,6%
Electricity France	France TPE - Alterna	-	-	32.1	100,0%
Electricity France	France Imphytek - sales office	-	-	-	100,0%
Electricity USA	31511 Dequindre Road	-	75.1	88.6	18,0%
Electricity USA	31683 Dequindre Road	-	41.2	49.5	20,0%
Electricity USA			50.3	49.3	-1.9%
Electricity Japan			4.2	3.6	-13.3%
Electricity Denmark 125			2.2	1.6	-26.8%
Electricity Germany			166.8	268.8	61.1%
Electricity Germany	Cars		-	-	100.0%
Electricity Sweden			0.3	0.4	14.4%
Electricity Sweden	Stockholm		0.1	0.1	-3.9%
Electricity Sweden	Åkersberga		0.1	0.1	-
Electricity Switzerland			0.3	0.3	27.7%
Electricity Norway			8.7	15.0	71.8%
Electricity Norway	Lighting, climatizing, general consumption		14.0	18.0	29.2%
Electricity Norway	Equipment testing		3.1	3.8	22.3%
Electricity Norway	Øksfjord		-	-	16.8%
Electricity Norway	Leid kontorlokale i Oslo/Rebel		-	-	100.0%
Electricity Norway	Vestby		-	1.1	100.0%
Electricity China			1,053.6	1 261.0	19.7%
Electricity China	China TPZ - Sales office		-	5.0	100.0%
Electricity Malaysia	OFICE USE		14.5	-	-100.0%
Electricity Malaysia			-	14.6	100.0%
Electricity Thailand			21.5	14.0	-34.8%
Electricity Romania			96.5	98.3	1.8%
Electricity India	Electricity cosumption for the year 2020		625.3	-	-100.0%
Electricity India			-	735.7	100.0%
Electricity Spain			0.5	0.6	13.8%
Electricity Poland			2.7	59.1	2,110.0%
Electricity UK			24.3	24.5	0.9%

Category	Description	2019	2020	2021	% change from previous year
Electricity Brazil			0.8	1.4	73.5%
Electricity Korea	Korea TPK - Sales office		-	0.6	100.0%
Electricity Green total			-	4.1	-
Electricity Hydropower	Canada TPS - Hydro		-	-	-
Electricity Hydropower	Canada TAM - Hydro		-	-	-
Electricity Hydropower	Canada TAM - Hydro Sherbrooke		-	-	-100.0%
Electricity Hydropower	Canada TPS - Hydro Sherbrooke		-	-	-100.0%
Hydropower, Quebec	Canada TAM - Hydro Sherbrooke		-	3.2	100.0%
Hydropower, Quebec	Canada TPS - Hydro Sherbrooke		-	0.9	100.0%
Electric vehicles total			-	0.3	11,135.2%
Electric car UK			_	_	-100.0%
Hybrid vehicles			-	0.3	-
District heating location t	otal		17.8	10,1	-43.5%
_	otai	-		1.1	
District heating NO/Oslo	_	-	1.3	1.1	-18.0%
District heating DK/Aarhus	S	-	0.1	-	-100.0%
District heating SE/ Jonkoping		-	1.7	2.2	31.6%
District heating NO/ Trondheim		-	13.3	5.9	-55.8%
District heating Sweden mix		-	0.3	0.5	54.4%
District heating SE/ Stockholm	Stockholm	-	0.4	0.3	-20.4%
District heating SE/ Stockholm	Åkersberga	-	0.2	0.1	-19.7%
District heating SE/ Sundsvall		-	0.6	-	-100.0%
District heating general to	otal	_	31.3	13.9	-55.5%
District heating CHP		-	31.3	13.9	-55.5%
Electricity (Market based) total	-	Ī	-	-
Electricity Italy (residual)		-	-	-	-
Heat fuel specific total			32.3	49.9	54.5%
Heat Natural gas	-		32.3	49.9	54.5%

Category	Description	2019	2020	2021	% change from previous year
Scope 2 total		3.4	2,443.1	2,836.6	16.1%
Business travel total		51.6	404.8	543.2	34.2%
Air travel, intercontinental		51.6	77.0	23.0	-70.1%
Air travel, intercontinental	Outside NA	-	7.8	4.0	-49.4%
Air travel, intercontinental	Business travel/service	-	1.3	-	-100.0%
Flights		-	14.1	35.7	152.3%
Flights	Worldwide Tekna - all entities	-	-	22.8	100.0%
Air travel, domestic, incl. RF		-	11.1	45.4	308.0%
Air travel, domestic, incl. RF	EFR- All employees	-	1.8	-	-100.0%
Air travel, domestic, incl. RF	All EFR Employees	-	-	2.6	100.0%
Air travel, domestic		-	53.9	64.9	20.6%
Air travel, domestic	Within NA	-	7.4	10.1	35.5%
Air travel, domestic	Service	-	1.6	-	-100.0%
Air travel, continental, EC		-	2.8	3.6	31.1%
Hotel nights, Europe	15	-	-	-	-100.0%
Hotel nights, Europe		-	35.3	27.4	-22.3%
Hotel nights, Europe	EFR-Seyssinet	-	2.2	1.9	-11.0%
Hotel nights, Europe	EFR-Marcoussis	-	3.0	2.7	-11.0%
Taxi		-	2.9	3.6	22.5%
Taxi	Service	-	1.2	-	-100.0%
Hotel nights, Nordic		-	0.3	2.4	684.2%
Hotel nights, Nordic	Business travel/service	-	1.4	-	-100.0%
Car, rental (fuel unknown)		-	0.1	0.1	-41.8%
Hotel nights, world	6	-	-	-	-100.0%
Hotel nights, world		-	86.0	98.7	14.8%
Hotel nights, world	Within NA	-	27.1	39.3	44.9%
Hotel nights, world	Outside NA	-	3.4	1.8	-47.1%
Hotel nights, world	Worldwide Tekna - all entities	-	-	6.2	100.0%
Train International		-	0.1	0.6	390.1%
Train International	Worldwide Tekna - all entities	-	-	-	100.0%
Air travel, continental		-	0.3	6.6	1,885.4%
Air travel, continental	Business travel/service	-	1.3	-	-100.0%
Car (avg.) DEFRA		-	9.5	8.5	-11.4%
Mileage all. avg. car	Total Miles	-	29.1	-	-100.0%
Mileage all. avg. car		-	-	8.3	100.0%
Mileage all. avg. car	Worldwide Tekna - all entities	-	-	11.3	100.0%
Mileage all. avg. car	Total Miles	-	-	41.1	100.0%

Category	Description	2019	2020	2021	% change from previous year
Train, diesel		-	21.7	31.8	46.7%
Mileage all. car (NO)	service / sales	-	1.0	-	-100.0%
Air travel, continental, incl. RF		-	-	38.0	100.0%
Mileage all. car (DK)		-	-	0.9	100.0%
Waste total		-	76.1	82.3	8.2%
Residual waste, incinerated		-	36.8	35.0	-5.0%
Sorted waste, recycled		-	2.5	-	-100.0%
Wood waste, recycled		-	0.6	0.8	39.7%
Wood waste, recycled	Wooden pallets	-	-	-	-100.0%
Wood waste, recycled	France TPE - wood	-	-	0.1	100.0%
Wood waste, recycled	Wooden pallets & others	-	-	0.1	100.0%
Mixed waste, recycled		-	1.6	6.5	302.1%
EE waste, recycled		-	0.4	-	-88.3%
Cardboard waste, recycled		-	0.6	0.6	5.1%
Cardboard waste, recycled	Carton boxes	-	-	-	-100.0%
Cardboard waste, recycled	Canada all sites - cardboard	-	-	-	100.0%
Cardboard waste, recycled	Carton Boxes	-	-	-	100.0%
Residual waste, landfill	31511 Dequindre Road	-	2.6	-	-100.0%
Residual waste, landfill		-	8.3	16.9	102.6%
Plastic waste, recycled		-	0.2	0.4	124.2%
Plastic waste, recycled	Plastic drums	-	-	-	-100.0%
Plastic waste, recycled	France TPE - plastics	-	-	-	100.0%
Plastic waste, recycled	PLASTIC DRUMS & OTHERS	-	-	-	100.0%
Plastic waste, incinerated		-	10.4	7.2	-31.0%
Special waste, treated		-	-	-	555.9%
Metal waste, recycled		-	0.4	0.9	133.8%
Metal waste, recycled	Metals-SS/MS	-	0.1	-	-100.0%
Metal waste, recycled	Metal- MS/SS	-	-	0.1	100.0%
Hazardous waste, recycled		-	0.2	0.3	76.6%
Hazardous waste, recycled	Canada TPS - hazardous waste, recycled	-	-	-	100.0%
Paper waste, recycled		-	0.5	6.1	1,090.3%
Paper waste, recycled	France TPE - paper and cardboard	-	-	0.1	100.0%
Waste water treatment		-	0.6	2.3	263.9%
Hazardous waste, incinerated		-	4.0	4.1	3.4%
Industrial waste, recycled	Copper	-	-	-	66.8%
Industrial waste, recycled	Stainless steel	-	-	-	-100.0%

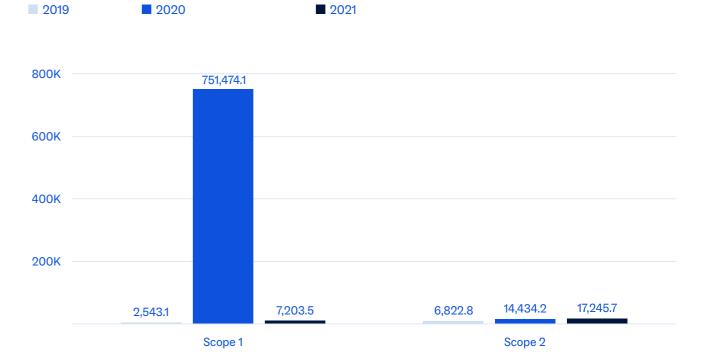
Category	Description	2019	2020	2021	% change from previous year
Industrial waste, recycled	Steel	-	-	-	69.3%
Industrial waste, recycled	Stainless steel	-	-	-	100.0%
Glass waste, recycled		-	-	-	355.9%
Wood waste, incinerated		-	0.1	0.1	-26.0%
Organic waste, treated		-	0.2	0.2	0.5%
Mineral oil waste, incinerated		-	6.0	-	-100.0%
Hazardous waste, treated	Canada TPS - hazardous waste, treated	-	-	-	100.0%
Hazardous waste, landfill	Canada TPS - hazardous waste, landfill	-	-	-	100.0%
Hazardous waste, landfill	France TPE - hazardous, landfill	-	-	0.2	100.0%
Municipal solid waste, landfill (AU)	France TPE - municipal waste, treated	-	-	-	100.0%
Fuel-and-energy-related ac	tivities total	-	985.8	1,562.9	58.5%
Diesel (WTT)		-	77.2	88.88	15.1%
Electricity Nordic mix (WTT)		-	6.0	-	-99.8%
Electricity UK (upstream)		-	23.8	9.0	-62.3%
Electricity Denmark (upstream)		-	0.5	0.8	53.6%
Electricity Germany (upstream)		-	1.1	50.0	4,536.1%
Electricity Norway (upstream)		-	5.5	13.7	150.8%
Heat & steam (upstream)		-	11.2	2.6	-76.9%
Electricity Sweden (upstream)		-	0.1	0.1	135.4%
Electricity Switzerland (upstream)		-	-	0.1	152.1%
Natural gas (WTT)		-	247.1	167.8	-32.1%
Electricity Canada (upstream)		-	135.7	284.2	109.5%
District heating NO/SE (upstream)		-	2.1	2.7	25.9%
Natural gas		-	71.2	-	-100.0%
Petrol (WTT)		-	19.9	22.0	10.8%
Electricity USA (upstream)		-	21.5	48.2	124.4%
LPG (WTT)		-	2.9	1.0	-64.5%
Electricity China (upstream)		-	184.4	409.5	122.0%
Electricity India (upstream)		-	106.7	339.9	218.6%
Electricity Malaysia (upstream)		-	2.3	4.7	107.1%

Category	Description	2019	2020	2021	% change from previous year
Electricity Thailand (upstream)		-	3.3	4.5	35.2%
Electricity Japan (upstream)		-	0.6	1.0	70.6%
Electricity France (upstream)		-	1.0	9.0	801.2%
Electricity Italy (upstream)		-	0.6	0.6	-0.1%
Electricity Poland (upstream)		-	33.3	19.2	-42.3%
Electricity Spain (upstream)		-	0.2	0.2	48.7%
Electricity Brazil (upstream)		-	0.1	0.5	454.6%
Diesel (B5) (WTT)		-	1.9	1.7	-9.2%
Bioethanol (WTT)		-	3.5	-	-100.0%
Burning oil (WTT)		-	22.3	28.3	26.8%
Propane/Butane (WTT)		-	-	-	98.8%
Electricity Korea (upstream)		-	-	0.2	100.0%
Electricity Romania (upstream)		-	-	45.6	100.0%
Fuel oil (WTT)		-	-	7.0	100.0%
Investments total		-	2,386.1	-	-
Electricity Nordic mix	Beyonder, 3.9% ownership	-	0.6	-	-100.0%
Electricity Nordic mix	NorSun, 15.7% ownership	-	828.2	-	-100.0%
Other material inputs	Beyonder, 3.9% ownership	-	0.9	-	-100.0%
Other material inputs	NorSun, Scope 1, 15.7% ownership	-	1,380.6	-	-100.0%
Air travel, intercontinental	Beyonder, 3.9% ownership	-	0.3	-	-100.0%
Services, post/bank/ telecom	Beyonder, 3.9% ownership	-	-	-	-100.0%
Truck 17t+	NorSun, 15.7% ownership	-	175.5	-	-100.0%
Scope 31total			24.3	109.4	349.6%
Water supply, groundwater		-	0.6	0.7	15.2%
Plastic film, avg.		-	0.5	0.4	-22.2%
Plastic rigid, avg.		-	1.4	0.8	-40.5%
Steel, stainless recycled		-	20.8	24.0	15.6%
Aluminium, recycled		-	0.9	0.9	-0.6%
Copper, recycled		-	0.2	0.1	-40.7%
Natural gas		-	-	82.5	100.0%
Purchased goods and servi	ces total	-	-	-	400.000
Cheese, soft (A1-3)		-	-		100.0%

Category	Description	2019	2020	2021	% change from previous year
Scope 3 to	otal	51.6	3,877.1	2,297.9	-40.7%
Total		527.9	144,646.1	6,636.1	-95.4%
Percenta	ge change	100.0%	27.301.6%	-95.4%	

23

ANNUAL ENERGY CONSUMPTION (MWH) SCOPE 1 & 2



ANNUAL MARKET-BASED GHG EMISSIONS

Category	Unit	2019	2020	2021
Electricity Total (Scope 2) with Market-based calculations	tCO ₂ e	-	3,689.7	4,231.2
Scope 2 Total with Market-based electricity calculations	tCO ₂ e	-	3,771.1	4,309.5
Scope 1+2+3 Total with Market-based electricity calculations	tCO ₂ e	3,954.4	145,974.1	8,109.0
Percentage change		100.0%	3,591.4%	-94.4%

Methodology and sources

The Greenhouse Gas Protocol initiative (GHG Protocol) was developed by the World Resources Institute (WRI) and World Business Council for Sustainable Development (WBCSD). This analysis is done according to A Corporate Accounting and Reporting Standard Revised edition, currently one of four GHG Protocol accounting standards on calculating and reporting GHG emissions. The reporting considers the following greenhouse gases, all converted into ${\rm CO_2}$ -equivalents: ${\rm CO_2}$, ${\rm CH_4}$ (methane), ${\rm N_2O}$ (laughing gas), ${\rm SF_a}$, HFCs, PFCs and NF3.

For corporate reporting, two distinct approaches can be used to consolidate GHG emissions: the equity share approach and the control approach. The most common consolidation approach is the control approach, which can be defined in either financial or operational terms.

The carbon inventory is divided into three main scopes of direct and indirect emissions.

Scope 1 includes all direct emission sources. This includes all use of fossil fuels for stationary combustion or transportation, in owned and, depending on the consolidation approach selected, leased, or rented assets. It also includes any process emissions, from e.g. chemical processes, industrial gases, direct methane emissions etc.

Scope 2 includes indirect emissions related to purchased energy; electricity and heating/cooling where the organisation has operational control. The electricity emission factors used in Cemasys are based on national gross electricity production mixes from the International Energy Agency's statistics (IEA Stat).

Emission factors per fuel type are based on assumptions in the IEA methodological framework. Factors for district heating/cooling are either based on actual (local) production mixes, or average IEA statistics.

In January 2015, the GHG Protocol published new guidelines for calculating emissions from electricity consumption. Primarily two methods are used to allocate the GHG emissions created by electricity generation to the end consumers of a given grid. These are the location-based and the market-based methods. The location-based method reflects the average emission intensity of the grids on which energy consumption occurs, while the market-based method reflects emissions from electricity that companies have purposefully chosen (or not chosen).

Organisations who report on their GHG emissions will now have to disclose both the location-based emissions from the production of electricity, and the marked-based emissions related to the potential purchase of Guarantees of Origin (GoOs) and Renewable Energy Certificates (RECs).

The purpose of this amendment in the reporting methodology is on the one hand to show the impact of energy efficiency measures, and on the other hand to display how the acquisition of GoOs or RECs affect the GHG emissions. Using both methods in the emission reporting highlights the effect of all measures regarding electricity consumption.

The location-based method: The location-based method is based on statistical emissions information and electricity output aggregated and averaged within a defined geographic boundary and during a defined time period. Within this boundary, the different energy producers utilize a mix of energy resources, where the use of fossil fuels (coal, oil, and gas) result in direct GHG-emissions. These emissions are reflected in the location-based emission factor.

The market-based method: The choice of emission factors when using this method is determined by whether the business acquires GoOs/RECs or not. When selling GoOs or RECs, the supplier certifies that the electricity is produced exclusively by renewable sources, which has an emission factor of 0 grams CO₂e per kWh. However,

for electricity without the GoO or REC, the emission factor is based on the remaining electricity production after all GoOs and RECs for renewable energy are sold. This is called a residual mix, which is normally substantially higher than the location-based factor. As an example, the market-based Norwegian residual mix factor is approximately 7 times higher than the location-based Nordic mix factor. The reason for this high factor is due to Norway's large export of GoOs/RECs to foreign consumers. In a market perspective, this implies that Norwegian hydropower is largely substituted with an electricity mix including fossil fuels.

Scope 3 includes indirect emissions resulting from value chain activities. The scope 3 emissions are a result of the company's upstream and downstream activities, which are not controlled by the company, i.e. they are indirect. Examples are business travel, goods transportation, waste handling, consumption of products etc.

In general, the carbon accounting should include information that users, both internal and external to the company, need for their decision making. An important aspect of relevance is the selection of an appropriate inventory boundary which reflects the substance and economic reality of the company's business relationships.

SOURCES

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- WBCSD/WRI (2015). GHG protocol Scope 2 guidance: An amendment to the GHG protocol corportate standard. World Business Council on Sustainable Development (WBCSD), Geneva, Switzerland /World Resource Institute (WRI), Washington DC, USA, 117 pp.
- The reference list above is incomplete but contains the essential references used in CEMAsys. In addition, several local/national sources may be relevant, depending on which emission factors are used.

Disclaimer for CEMAsys' Nordic customers and Licenced Users of CEMAsys' Emissions Factor database (EF DB)

This disclaimer is relevant for customers who have bought a CEMAsys.com licence who request and receive emission factors from CEMAsys' Emissions Factor Database (EF DB). Emission factors delivered from CEMAsys' EF DB has been prepared by our personnel as an additional service for CEMAsys licenced Users and is provided as is without any express or implied warranty of any kind. CEMAsys.com AS is either the sole owner of intellectual property rights in the EF DB, or itself a licenced user of a third-party data provider. Users receiving emissions factors are not allowed to copy or share them with other parties outside their own organization, or use them in any internal, external and/or commercial product. As a User, you are permitted to review the emissions factors for internal or external audit reasons. You expressly agree not to reproduce, duplicate, copy, sell, resell, or exploit any portion of the emission factors for any commercial purposes. CEMAsys.com AS reserves the right to make changes, corrections and/or improvements to the EF DB at any time, without notice. CEMAsys does not take responsibility for any miscalculation or inaccuracies in the EF DB. In receiving emission factors from us, you accept the terms in this disclaimer. For any other purposes, or for users that do not have a Licence Agreement with CEMAsys. com, a separate fee agreement shall be established.

Arendal Fossekompani report emissions in our own operations and value chain based on the Green House Gas Protocol. The carbon accounting calculation is based on the following methodology. The emissions considered for scope 1, 2, and 3 are CO $_2$, CH $_4$, N $_2$ O, SF $_6$, HFC, PFC, and NF $_3$, expressed in ton CO $_2$ equivalents (tCO $_2$ e). The global warming potential (GWP) used to calculate CO $_2$ e is based on the Fourth Assessment Report (AR4) by the Intergovernmental Panel on Climate Change (IPCC) for a 100-year period. For both Scope 1, 2, and 3 the emission consolidation method is through operational control. All calculations for scope 1, 2, and 3 are consistent with the GHG Protocol, using recognised emission factor sources. Majority of all Scope 1 and 2 data is calculated using consumption data, as well as Scope 3; Category 5 Waste generated in operations has for some units been estimated based on national statistics due to unavailable data. In scope 2, for some locations due to lagging data or complexity to receive consumption data, data has been estimated based on square meters. For scope 1, general emissions factors of diesel and petrol have been applied when a specified type of fuel (% of bio-blend) is not specified from the data source.

Arendal Fossekompani tracks all operational and value chain emissions according to the GHG Protocol and has been using a carbon accounting software tool to record emissions since 2021.

CARBON ACCOUNTING REPORT 2022

SCOPE 1, 2 + 3 EMISSION FACTORS

Field name	Unit	kg CO ₂ / unit	KWh/ unit	Renewable energy	kg CO ₂ /Unit (Marked- based)	Sources
Bioethanol (E85)	liters	0,3586	7,02	85	0	DEFRA 2022
Diesel	kgCO ₂ e	1	3,95	0	0	DEFRA 2022
Petrol	kgCO ₂ e	1	4,14	0	0	DEFRA 2022
Air travel, continental, BC	pkm	0,1198	0	0	0	DEFRA 2022
Petrol	gal (us)	8,8567	36,67	0	0	DEFRA 2022
Diesel (B7)	liters	2,5233	10,58	7	0	DEFRA 2022
Autogas, LPG	liters	1,5571	7,26	0	0	DEFRA 2022
Diesel (NO)	liters	2,086	10,39	24,5	0	Calculated based on DEFRA 2022 and Norwegian Environmental Agency
Gasoline (AU)	liters	2,3188	9,5	0	0	Australian Government - Department of Industry, Science, Energy and Resources, 2022
Burning oil	liters	2,54013	10,276	0	0	DEFRA 2022
Natural gas	kWh	0,184	1	0	0	DEFRA 2022
Natural gas	m³	2,0316	11,05	0	0	Note: Should only be used for Nm³ (or similar), NOT m³ measured while gas is compressed. DEFRA 2022
LPG	liters	1,55709	7,259	0	0	NOTE: Liquid form. Should not be used for gaseous LPG. DEFRA 2022
LPG	kg	2,9393	13,7	0	0	DEFRA 2022
Propane (NO)	kg	3,002	12,89	0	0	Miljødirektoratet Nasjonale standardfaktorer, 2015 See calculation in Excel sheet in folder Library/Fuel calculations https://www.miljodirektoratet.no/ ansvarsomrader/klima/klimak-
						voter/kvotepliktig-industri/
Fuel/Diesel oil	liters	2,709	10,2	0	0	Miljødirektoratet, Nasjonale standardfaktorer: Versjon 24. februar 2015 http://www.miljodirektoratet. no/Global/dokumenter/tema/ klima/Metodetrinn_2a_standard_ utslippsfaktor.pdf
Natural gas (UK grid)	kWh	0,1825	1	0,5	0	DEFRA 2022
Propane	kg	2,99755	14	0	0	DEFRA 2022
SF6	tCO ₂ e	1000	0	0	0	
Acetylene, combusted	kg	3,38	0	0	0	Greenhouse gas emissions during the construction phase of a building: A case study in China', Journal of Cleaner

Production, Hong, J. et al. (2015)

Field name	Unit	kg CO ₂ / unit	KWh/ unit	Renewable energy	kg CO ₂ /Unit (Marked- based)	Sources
Arcal Force	kg	0,18	0	0	0	AirLiquide Arcal force produktdatablad
Liquid Oxygene (LOx)	m³	0	0	0	0	CEMAsys calculation
Aviform L50	liters	0,35	0	0	0	Avinor 2016
Aviform S-solid	kg	0,63	0	0	0	Avinor 2016, oyvind.oskarsen. due@addcon.com www.addcon.com
R-407 C	kg	1774	0	0	0	DEFRA 2022
R-422 D	kg	2729	0	0	0	DEFRA 2022
R-410 A	kg	2088	0	0	0	DEFRA 2022
Electricity Nordic mix	kgCO ₂ e	1	0	76	0	Based on IEA 2022
Air travel, continental, incl. RF	kgCO ₂ e	1	0	0	0	
Electricity Denmark 125	kWh	0,142	1	72,5	0,411	1) Miljødeklarering af 1 kWh el, 2021 (Energinet, 2022) 2) Generel deklaration 2021 (Energinet, 2022) 3) %RE: IEA 2022
Electricity Sweden	kWh	0,01	1	66,9	0,077	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Electricity Germany	kWh	0,313	1	39,8	0,618	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Electricity Norway	kWh	0,007	1	95,9	0,405	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA 2022
Electricity USA	kWh	0,355	1	19,2	0,45	1) IEA (2022), Emission Factors 2) 2021 Green-e Residual Mix Emission Rates (2019 data)
Electricity France	kWh	0,051	1	25,2	0,048	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA 2022
Electricity Spain	kWh	0,154	1	43,8	0,296	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA 2022
Electricity Italy	kWh	0,266	1	37,5	0,456	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA 2022
Electricity Japan	kWh	0,478	1	19,5	0,478	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA 2022
Electricity China	kWh	0,618	1	23,3	0,618	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA 2022

Field name	Unit	kg CO ₂ / unit	KWh/ unit	Renewable energy	kg CO ₂ /Unit (Marked- based)	Sources
Electricity UK	kWh	0,195	1	41,4	0,351	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Electricity Thailand	kWh	0,477	1	16,5	0,477	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA
Electricity Brazil	kWh	0,093	1	84,1	0,093	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA
Electricity Finland	kWh	0,073	1	48,8	0,285	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Airtravel, intercontinental, incl. RF	pkm	0,1931	0	0	0	DEFRA 2022
Electricity Romania	kWh	0,274	1	35,7	0,282	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Electricity Switzerland	kWh	0,025	1	60,9	0,019	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Electricity India	kWh	0,693	1	21,1	0,693	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA
Electricity Korea	kWh	0,467	1	5,7	0,467	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA
Electricity Malaysia	kWh	0,654	1	16,2	0,654	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA
District heating SE/Stockholm	kWh	0,042	1	43,3	0	Lokala miljövärden 2021 (Energiföretagen)
District heating NO/Oslo	kWh	0,0095	1	14	0	Based on Fjernkontrollen.no 2021 and Norsk Energi 2020
District heating Sweden mix	kWh	0,0461	1	42,8	0	Energiforetagen.se, 2022
District heating NO/Trondheim	kWh	0,0335	1	3	0	Based on Fjernkontrollen.no 2021 and Norsk Energi 2020
District heating NO/Grimstad	kWh	0,0231	1	80	0	Based on Fjernkontrollen.no 2021 and Norsk Energi 2020
District heating SE/Jonkoping	kWh	0,056	1	41,6	0	Lokala miljövärden 2021 (Energiföretagen)
District heating DE/Karlsruhe	kWh	0,081	1	0	0	Stadtwerke Karlsruhe, 2022
District heating Poland mix	kWh	0,2835	1	0	0	Based on data provided by Energetyka Polska, 2015 (http:// www.energetyka-polska.pl/ default_034.html) 75,1% coal, 4,3% burning oil,
						8% LNG, 7.8% renewables, 4,8% other fuels (assumed waste)

					kg CO ₂ /Unit	
Field name	Unit	kg CO ₂ / unit	KWh/ unit	Renewable energy	(Marked- based)	Sources
Natural gas	kWh	0,184	1	0	0	DEFRA 2022
Natural gas	m ³	2,0316	11,05	0	0	DEFRA 2022
Propane	kg	2,9976	14	0	0	DEFRA 2022
Electricity w/GoO	kWh	0	1	100	0	
Hydropower, Quebec	kWh	0,0006	1	100	0,359	1) Taux d'émission de CO associés aux approvisionnements en élec- tricité d'Hydro-Québec 1990-2021, Hydro Quebec 2) 2021 Green-e Residual mix Emissions Rates (2019 data, approximation)
District heating CHP	kWh	0,1707	1	0	0	DEFRA 2022
Electric car Nordic	km	0,005	0,19	76	0	Norsk Elbilforening and IEA, 2022
Electric car EU27	km	0,038	0,19	33,2	0	Based on IEA 2022
R-407 C	kg	1774	0	0	0	DEFRA 2022
Aviform L50	liters	0,35	0	0	0	Avinor 2016, (oyvind.oskarsen. due@addcon.com www.addcon.com)
Aviform S-Solid	kg	0,63	0	0	0	Avinor 2016, (oyvind.oskarsen. due@addcon.com www.addcon.com)
Aluminium, recycled	kg	0,4561	0	0	0	DEFRA 2022
Steel profile	kg	2,58	0	0	0	EPD Light gauge steel profiles and components, Europrofile
Hand sanitizer	kg	0,931	0	0	0	Ecoinvent 3.7.1
Monitor 27"	Qty	394	0	0	0	Based on Dell E2720HS Monitor (2020)
Diesel (WTT)	liters	0,6287	0	0	0	DEFRA 2022
Diesel	liters	2,6988	10,66	0	0	DEFRA 2022
Diesel	liters	2,6988	10,66	0	0	DEFRA 2022
EE waste, recycled	kg	0,0213	0	0	0	DEFRA 2022
Electric car Nordic	kWh	0,026	1	77	0	Calculated based on IEA 2022
Electricity Nordic mix (WTT)	kWh	0,0062	0	0	0	DEFRA 2022 and IEA 2022, weighted average for 4 Nordic countries
Printer toner module	kg	12,14	0	0	0	Ecoinvent 3.8
Electricity Poland (upstream)	kWh	0,1889	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Poland	kWh	0,626	1	14,4	0,85	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Wood (softwood)	kg	1,23	0	0	0	CEMAsys Textile Research
Cheese, soft (A1-3)	kg	4,8	0	0	0	mat.se 2020

Field name	Unit	kg CO ₂ / unit	KWh/ unit	Renewable energy	kg CO ₂ /Unit (Marked- based)	Sources
Electricity Poland	kWh	0,626	1	14,4	0,85	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Diesel	kgCO ₂ e	1	3,95	0	0	DEFRA 2022
Propane/Butane (WTT)	kg	0,34701	0	0	0	DEFRA 2022
District heating NO/Oslo	kWh	0,0095	1	14	0	Based on Fjernkontrollen.no 2021 and Norsk Energi 2020
Electricity Nordic mix	kgCO ₂ e	1	0	0	0	
Burning oil (WTT)	liters	0,5281	0	0	0	DEFRA 2022
Petrol	kgCO ₂ e	1	4,14	0	0	DEFRA 2022
Glass waste, recycled	kg	0,0213	0	0	0	DEFRA 2022
Natural gas (WTT)	m³	0,3434	0	0	0	DEFRA 2022
Natural gas (WTT)	kWh	0,0311	0	0	0	DEFRA 2022
Natural gas	m³	2,0316	11,05	0	0	DEFRA 2022
Natural gas	kWh	0,184	1	0	0	DEFRA 2022
Electricity Germany	kWh	0,313	1	39,8	0,618	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Electricity China	kWh	0,618	1	23,3	0,618	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA
LPG	liters	1,55709	7,259	0	0	NOTE: Liquid form. Should not be used for gaseous LPG. DEFRA 2022
LPG	kg	2,9393	13,7	0	0	DEFRA 2022
LPG (WTT)	liters	0,1838	0	0	0	DEFRA 2022
LPG (WTT)	kg	0,34701	0	0	0	DEFRA 2022
Electricity France	kWh	0,051	1	25,2	0,048	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Electricity Italy	kWh	0,266	1	37,5	0,456	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Electricity Spain	kWh	0,154	1	43,8	0,296	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Fuel oil (WTT)	liters	0,6972	0	0	0	DEFRA 2022
Diesel (B7)	liters	2,5233	10,58	7	0	DEFRA 2022
Burning oil	liters	2,5401	10,28	0	0	DEFRA 2022
Electricity Brazil	kWh	0,093	1	84,1	0,093	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA

Field name	Unit	kg CO ₂ / unit	KWh/ unit	Renewable energy	kg CO ₂ /Unit (Marked- based)	Sources
Electricity Finland	kWh	0,073	1	48,8	0,285	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Hazardous waste, recycled	kg	0,0213	0	0	0	Based on DEFRA 2022
E85 Bioethanol (WTT)	liters	0,4439	0	0	0	DEFRA 2022
Diesel (B5) (WTT)	liters	0,6144	0	0	0	DEFRA 2022
Electricity Japan	kWh	0,478	1	19,5	0,478	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA
Propane	kg	2,9976	14	0	0	DEFRA 2022
Diesel (NO)	liters	2,086	10,39	24,5	0	Calculated based on DEFRA 2022 and Norwegian Environmental Agency
Electricity Sweden	kWh	0,01	1	66,9	0,077	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
ElectricityThailand	kWh	0,477	1	16,5	0,477	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA
Electricity Norway	kWh	0,007	1	95,9	0,405	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
District heating Sweden mix	kWh	0,0461	1	42,8	0	Energiforetagen.se, 2022
District heating CHP	kWh	0,1707	1	0	0	DEFRA 2022
Electricity India	kWh	0,693	1	21,1	0,693	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA
Electricity USA	kWh	0,355	1	19,2	0,459	1) IEA (2022), Emission Factors 2) 2020 Green-e Residual Mix Emission Rates (2018 data)
Electricity Canada (upstream)	kWh	0,0352	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity UK (upstream)	kWh	0,0631	0	0	0	IEA (2022) and DEFRA 2022
Heat & steam (upstream)	kWh	0,0332	0	0	0	DEFRA 2022
Electricity Denmark 125	kWh	0,142	1	72,5	0,411	1) Miljødeklarering af 1 kWh el, 2021 (Energinet, 2022) 2) Generel deklaration 2021 (Energinet, 2022) 3) %RE: IEA 2022
Electricity Korea	kWh	0,467	1	5,7	0,467	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA
Electricity Sweden (upstream)	kWh	0,003	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Denmark (upstream)	kWh	0,025	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Finland (upstream)	kWh	0,0201	0	0	0	IEA (2022), Emission Factors and DEFRA 2022

CANDOT ACCOUNTING THE CITY 2022	00

		kg CO ₂ /	KWh/	Renewable	kg CO ₂ /Unit (Marked-	
Field name	Unit	unit	unit	energy	based)	Sources
Electricity Norway (upstream)	kWh	0,002	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Switzerland	kWh	0,025	1	60,9	0,019	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Electricity Malaysia	kWh	0,654	1	16,2	0,654	1) IEA (2022), Emission Factors 2) No residual emission factor 3) %RE: IEA
Electricity India (upstream)	kWh	0,2909	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Thailand (upstream)	kWh	0,145	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Germany (upstream)	kWh	0,0899	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity USA (upstream)	kWh	0,1028	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity France (upstream)	kWh	0,0159	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Japan (upstream)	kWh	0,1385	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity China (upstream)	kWh	0,177	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Brazil (upstream)	kWh	0,038	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Switzerland (upstream)	kWh	0,0071	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Korea (upstream)	kWh	0,1286	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Malaysia (upstream)	kWh	0,2046	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
District heating NO/SE (upstream)	kWh	0,005	0	0	0	SE: Energiföretagen, 2021, NO: SSB, 2021 and Norsk Energi, 2020
Electricity Spain (upstream)	kWh	0,0519	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Electricity Italy (upstream)	kWh	0,0792	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
District heating NO/Trondheim	kWh	0,0335	1	3	0	Based on Fjernkontrollen.no 2021 and Norsk Energi 2020
Electricity Romania	kWh	0,274	1	35,7	0,282	1) IEA (2022), Emission Factors 2) AIB (2022), European Residual Mixes 2021 3) %RE: IEA
Electricity Romania (upstream)	kWh	0,0946	0	0	0	IEA (2022), Emission Factors and DEFRA 2022
Diesel (B7) (WTT)	liters	0,6102	0	0	0	DEFRA 2022
Aluminium	kg	9,1226	0	0	0	DEFRA 2022
Steel, stainless recycled	kg	2,91	0	0	0	ISSF (2015) 'Stainless steel and CO ₂ : Facts and scientific observations', International Stainless Steel Forum (ISSF)

Field name	Unit	kg CO ₂ / unit	KWh/ unit	Renewable energy	kg CO ₂ /Unit (Marked- based)	Sources
Steel, unalloyed	kg	1,8615	0	0	0	Ecoinvent 3.8
Copper, recycled	kg	0,0345	0	0	0	Ecoinvent 3.8
Brass	kg	5,549	0	0	0	Ecoinvent 3.8
Plastic film, avg.	kg	2,574	0	0	0	DEFRA 2022
Plastic rigid, avg.	kg	3,277	0	0	0	DEFRA 2022
Metal waste, recycled	kg	0,0213	0	0	0	DEFRA 2022
Mileage all. avg. car	km	0,1707	0	0	0	DEFRA 2022
Mixed waste, recycled	kg	0,0213	0	0	0	Based on DEFRA 2022
Paper waste, recycled	kg	0,0213	0	0	0	DEFRA 2022
Paper, recycled	kg	0,7394	0	0	0	DEFRA 2022
Petrol (WTT)	liters	0,6028	0	0	0	DEFRA 2022
Air travel, continental	kgCO ₂ e	1000	0	0	0	
Air travel, continental	flight trip	89,94	0	0	0	DEFRA 2022
Air travel, continental	pkm	0,0812	0	0	0	DEFRA 2022
Air travel, continental	kgCO ₂ e	1	0	0	0	
Air travel, intercontinental	flight trip	661,68	0	0	0	DEFRA 2022
Air travel, intercontinental	pkm	0,1021	0	0	0	DEFRA 2022
Air travel, intercontinental	kgCO ₂ e	1	0	0	0	
Air travel, domestic	tCO2e	1000	0	0	0	
Air travel, domestic	flight trip	60,2	0	0	0	DEFRA 2022
Air travel, domestic	pkm	0,13	0	0	0	DEFRA 2022
Air travel, domestic	kgCO ₂ e	1	0	0	0	
Flights	tCO ₂ e	1000	0	0	0	
Flights	kgCO ₂ e	1	0	0	0	
Petrol	liters	2,3397	9,69	0	0	DEFRA 2022
Air travel, continental, incl. RF	pkm	0,1535	0	0	0	DEFRA 2022
Air travel, continental, incl. RF	tCO ₂ e	1000	0	0	0	
Petrol	liters	2,3397	9,69	0	0	DEFRA 2022
Plastic waste, recycled	kg	0,0213	0	0	0	DEFRA 2022
Air travel, intercontinental, incl. RF	kgCO ₂ e	1	0	0	0	
Air travel, domestic, incl. RF	pkm	0,2459	0	0	0	DEFRA 2022
Air travel, domestic, incl. RF	flight trip	113,84	0	0	0	DEFRA 2022
Air travel, domestic, incl. RF	kgCO ₂ e	1	0	0	0	
Air travel, intercontinental, BC, incl. RF	flight trip	2779,61	0	0	0	DEFRA 2022
Air travel, continental, EC	pkm	0,0798	0	0	0	DEFRA 2022
Air travel, intercontinental, EC	pkm	0,0782	0	0	0	DEFRA 2022

ame	Unit	kg CO ₂ / unit	KWh/ unit	Renewable energy		Sources
	km	0,2083	0	0	0	DEFRA 2022

35

Field name	Unit	kg CO ₂ / unit	KWh/ unit	Renewable energy	kg CO ₂ /Unit (Marked- based)	Sources
Taxi	km	0,2083	0	0	0	DEFRA 2022
Bus regional	pkm	0,0273	0	0	0	DEFRA 2022
Train (SE)	pkm	0,00028	0	0	0	SJ AB Års- och hållbarhetsredovisning 2021
Residual waste, incinerated	kg	0,502	0	0	0	Ecoinvent 3.8
Car, rental (fuel unknown)	km	0,1707	0	0	0	DEFRA 2022
Hotel nights, Nordic	nights	4,25	0	0	0	Based on hotelfootprints
Hotel nights, Europe	nights	14,59	0	0	0	DEFRA 2022
Mileage all. car (NO)	km	0,075	0	0	0	Based on OFV, Norsk Elbilforening and IEA 2022
Hotel nights, world	nights	39,5	0	0	0	DEFRA 2022
Train, diesel	pkm	0,091	0	0	0	Semestern och klimatet Metodrapport version 2.0
Mileage all. avg. car	mile	0,2747	0	0	0	DEFRA 2022
Mileage all. avg. car	kgCO ₂ e	1	0	0	0	
Car, petrol (avg.)	km	0,1705	0	0	0	DEFRA 2022
Cartravel	pkm	0,1705	0	0	0	DEFRA 2022
Mileage all. car (DK)	km	0,14	0	0	0	Danmarks Statistik https://www.dst.dk/da/Statistik/ nyt/NytHtml?cid=29398' Skat.dk https://skat.dk/skat.aspx- ?oid=2234870
Car, petrol (medium)	km	0,1847	0	0	0	DEFRA 2022
Train (NO)	kgCO ₂ e	1	0	0	0	
Electric car Nordic	km	0,005	0,19	0	0	Based on Norsk Elbilforening and IEA 2022
Bus (NO)	pkm	0,02	0	0	0	Ruter arsrapport 2021
Car, diesel (avg.)	km	0,1708	0	0	0	DEFRA 2022
Car, hybrid vehicle	km	0,0935	0	0	0	DEFRA 2022
Bus local (avg.)	pkm	0,0965	0	0	0	DEFRA 2022
Electric car EU27	km	0,038	0,19	0	0	Based on IEA 2022
Train (FI)	pkm	0,0022	0	0	0	VR Group Annual Report 2021
Residual waste, incinerated	m³	133,34	0	0	0	Ecoinvent 3.8
Paper waste, recycled	m³	3,2401	0	0	0	DEFRA 2022
Train International	kgCO ₂ e	1	0	0	0	
Metal waste, recycled	m³	2,758	0	0	0	DEFRA 2022
Train International	pkm	0,0045	0	0	0	DEFRA 2022
Organic waste, treated	m³	10,98	0	0	0	Based on DEFRA 2022
Organic waste, treated	kg	0,0213	0	0	0	Based on DEFRA 2022
Plastic waste, recycled	m³	1,5348	0	0	0	DEFRA 2022
EE waste, recycled	m³	2,4088	0	0	0	DEFRA 2022
Wood waste, recycled	kg	0,0213	0	0	0	DEFRA 2022

Fieldman	11.5	kg CO ₂ /	KWh/	Renewable	kg CO ₂ /Unit (Marked-	Courses
Field name	Unit	21,32	unit 0	energy 0	based)	DEFRA 2022
Wood waste, recycled	tonne		0	0	0	Based on DEFRA 2022
Special waste, treated	kg	0,0213			0	
Mineral oil waste, incinerated	liters	2,505	0	0	0	Ecoinvent 3.8
Hazardous waste, incinerated	kg	2,4166	0	0	0	Ecoinvent 3.8
Waste water treatment	m³	0,272	0	0	0	DEFRA 2022
Mixed waste, recycled	m ³	2,66	0	0	0	Based on DEFRA 2022
Residual waste, landfill	kg	0,4462	0	0	0	DEFRA 2022
Residual waste, landfill	m³	111,56	0	0	0	DEFRA 2022
Sorted waste, recycled	kg	0,0213	0	0	0	Based on DEFRA 2022
Cardboard waste, recycled	kg	0,0213	0	0	0	DEFRA 2022
Hazardous waste, treated	kg	0,0213	0	0	0	DEFRA 2022
Hazardous waste, landfill	kg	0,0213	0	0	0	DEFRA 2022
Industrial waste, recycled	kg	0,0213	0	0	0	Based on DEFRA 2022
Commercial waste, landfill	kg	0,467	0	0	0	DEFRA 2022
Organic waste, composting	kg	0,009	0	0	0	DEFRA 2022
Plastic waste, incinerated	kg	2,368	0	0	0	Ecoinvent 3.8
Municipal solid waste, landfill (AU)	kg	1,6	0	0	0	Australian Government, National Greenhouse Account factors; Australian National Greenhouse Accounts (August 2021)
Fluorescent tubes waste (H), treated	kg	0,0213	0	0	0	DEFRA 2022
Metal aluminium waste, recycled	kg	0,0213	0	0	0	DEFRA 2022
Metal copper waste, recycled	kg	0,0213	0	0	0	DEFRA 2022
Water supply, municipal	m³	0,149	0	0	0	DEFRA 2022
Water supply, groundwater	m³	0,577	0	0	0	ELCD



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